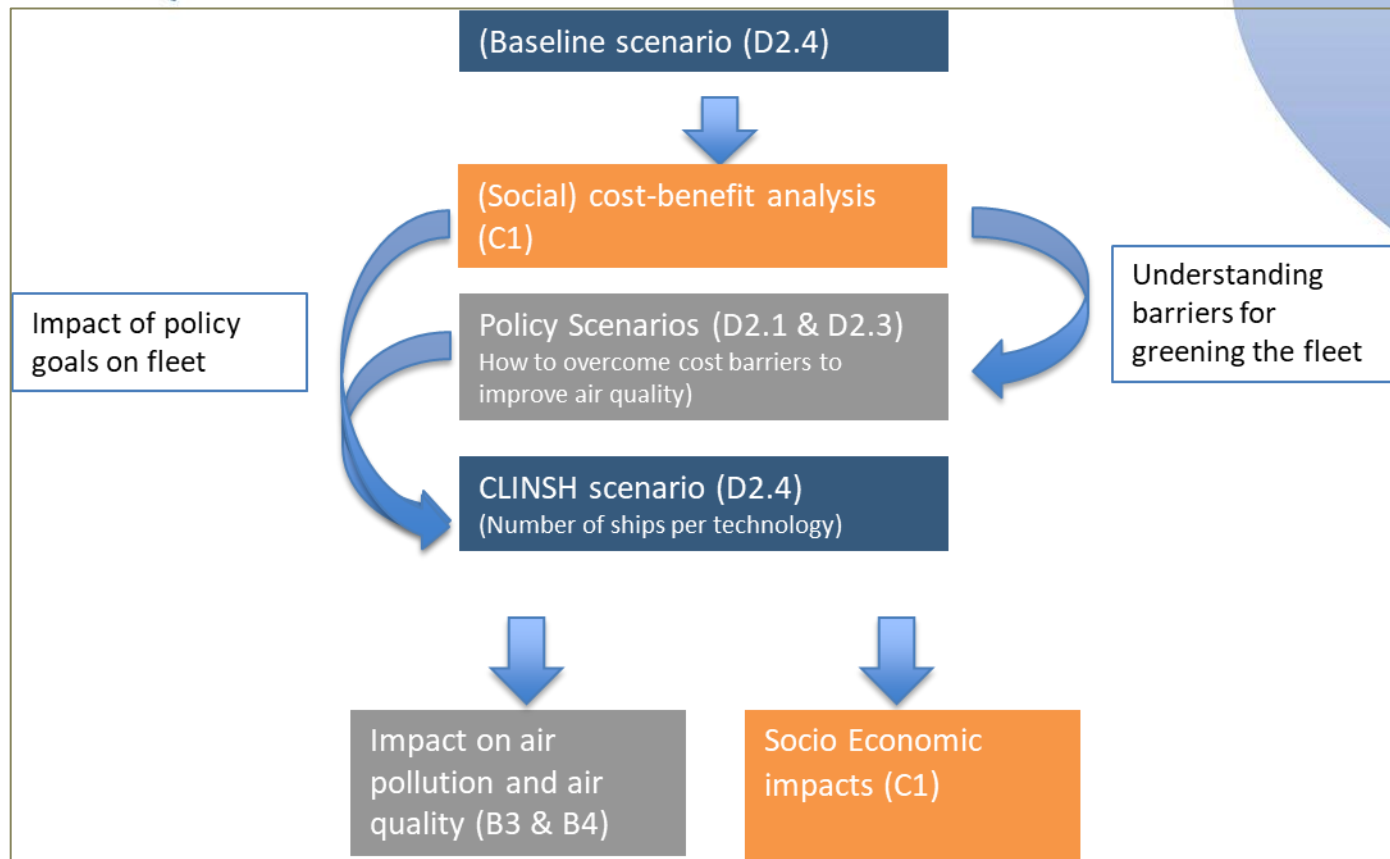


## *Fleet scenarios (D2.4) and Socio-economic study (C1)*



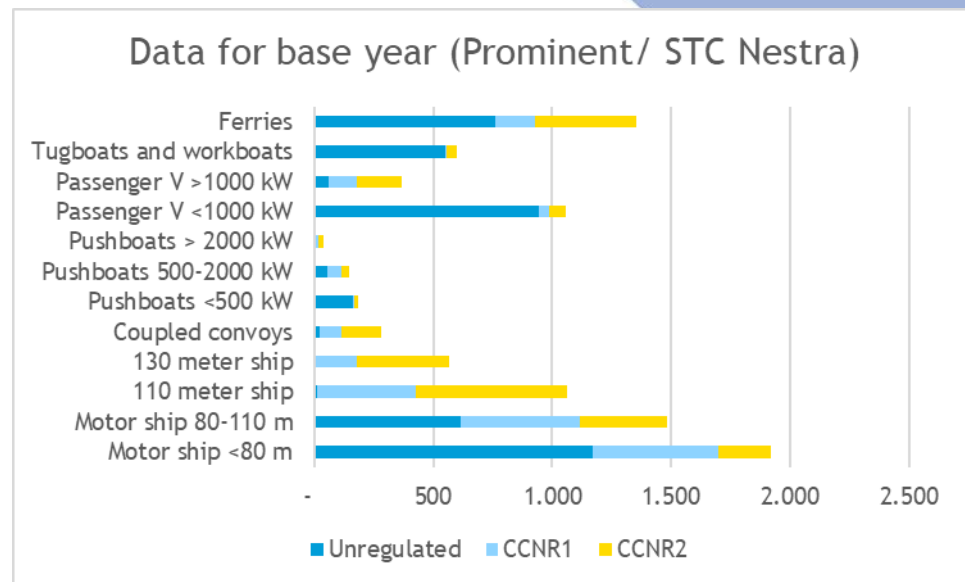


## Content

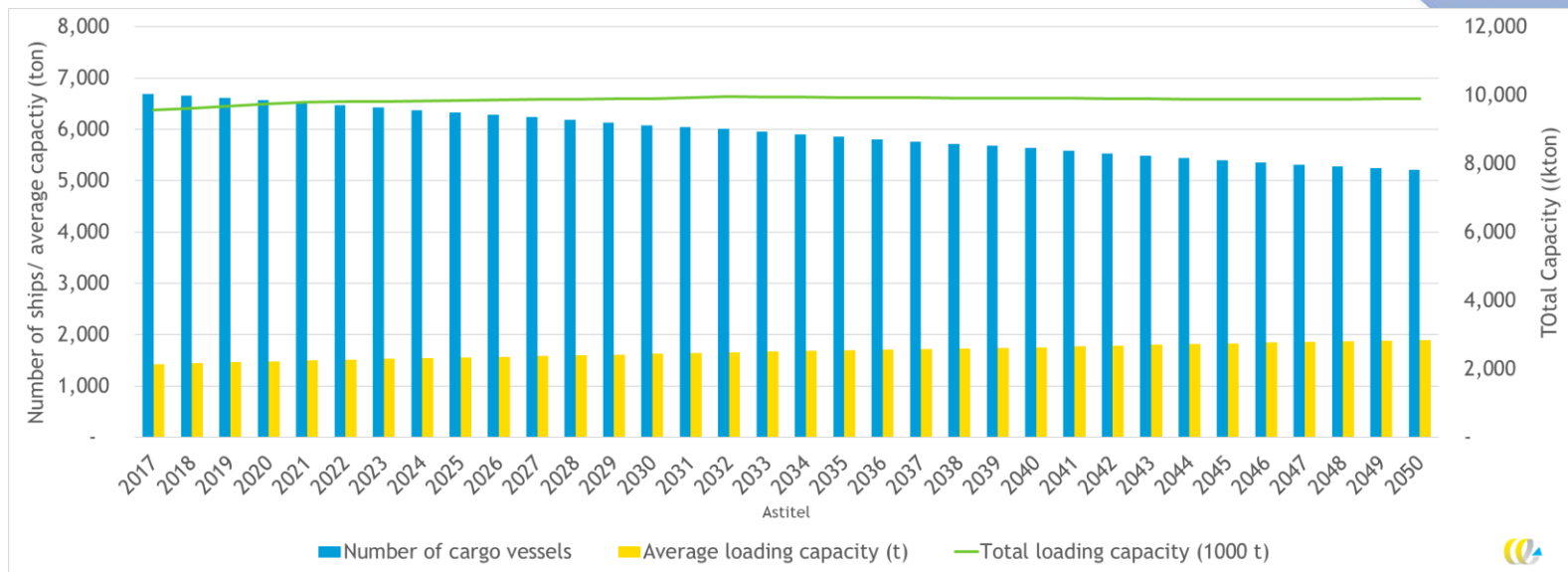
- *Baseline scenario of fleet development (D2.4)*
- *Analysis of socio-economic impact of abatement techniques (C1).*
- *CLINSH scenario: based on most optimal socioeconomic choices (D2.4).*
- *Socio-economic impacts of CLINSH scenario*

# Baseline scenario CLINSH

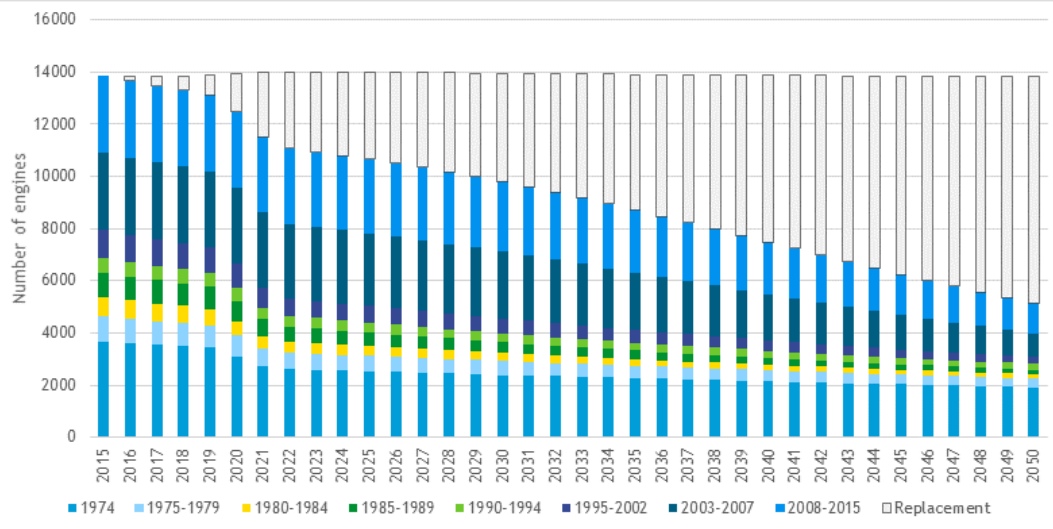
1. *Engines in fleet based on date from Prominent/ STC Nestra (base year 2015)*
2. *Developments towards 2050 modelled taking into account:*
  - Autonomous engine renewal based on engine age and engine lifetime and restrictions in Rotterdam.
  - Market developments of transport volumes (e.g. oil coal)
  - Developments in vessel size
3. *Result: Number of vessels and engines by age and vessel type from 2015-2035*



# Development of vessel size



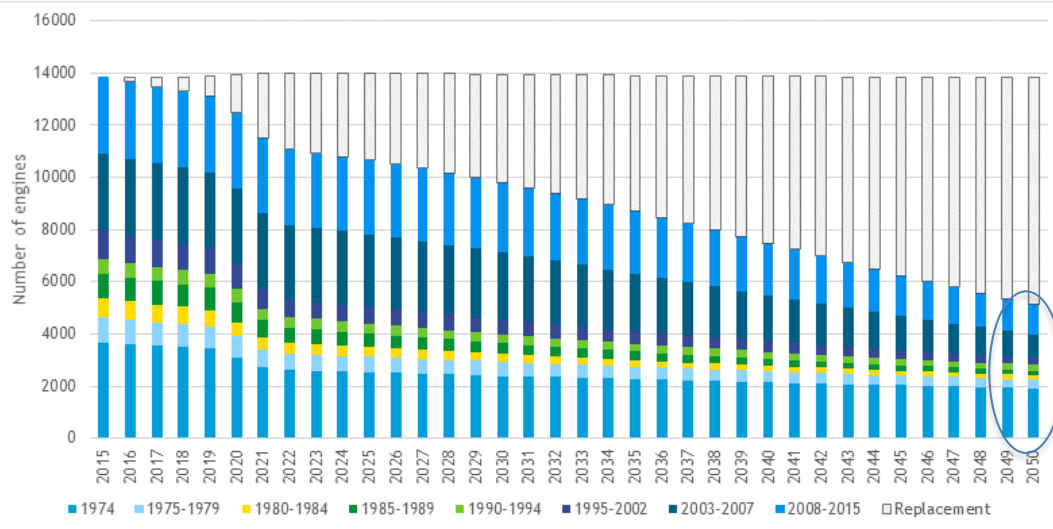
## Baseline scenario CLINSH



← New engines: default Stage V

← Remaining old engines (CCR0, 1,2)

# Baseline scenario CLINSH



CLINSH scenario



# Analysis of socio-economic impact of abatement technologies (C1).

## Technologies considered in relation to revision of existing engine:

- New stage V engine
- LNG dual fuel refit
- SCR/ DPF
- Battery electric,
- Revision + GTL
- LNG mono-fuel
- SCR
- Diesel- electric
- Revision + FWE,
- Euro VI engine

## Social Costs and benefits assessed based with input from

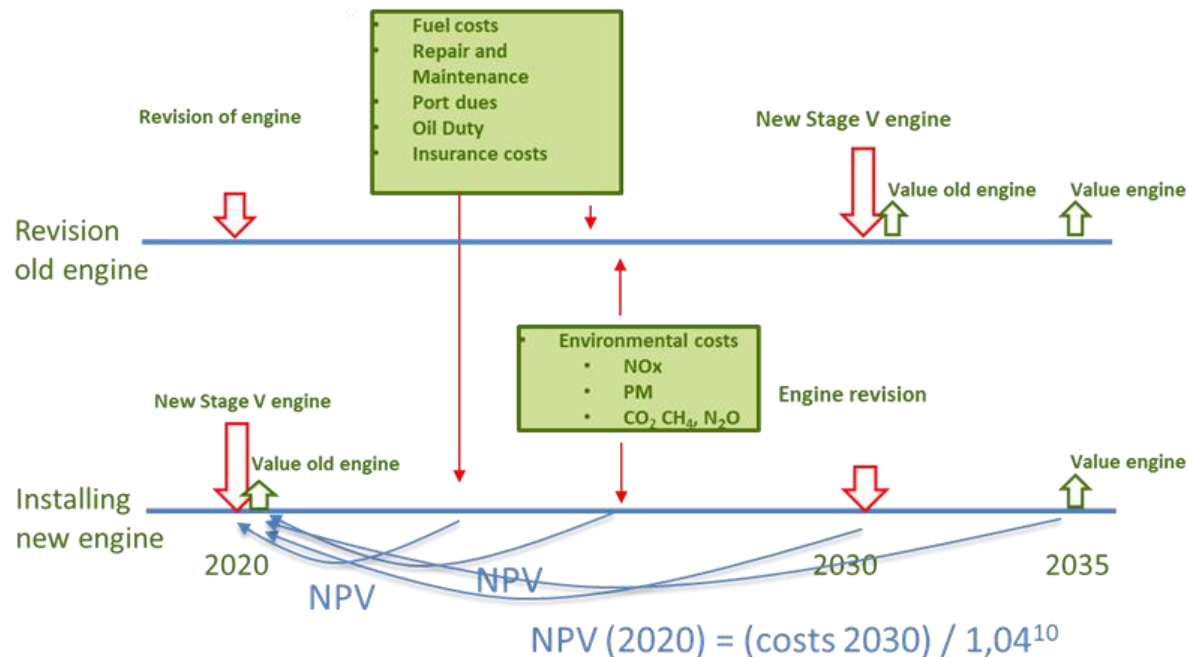
- CLINSH monitoring results on emissions (NO<sub>x</sub> reduction) complemented with literature (PM and CO<sub>2</sub> reduction)
- Investment and operational costs based on monitoring ships and literature (e.g. Prominent study)



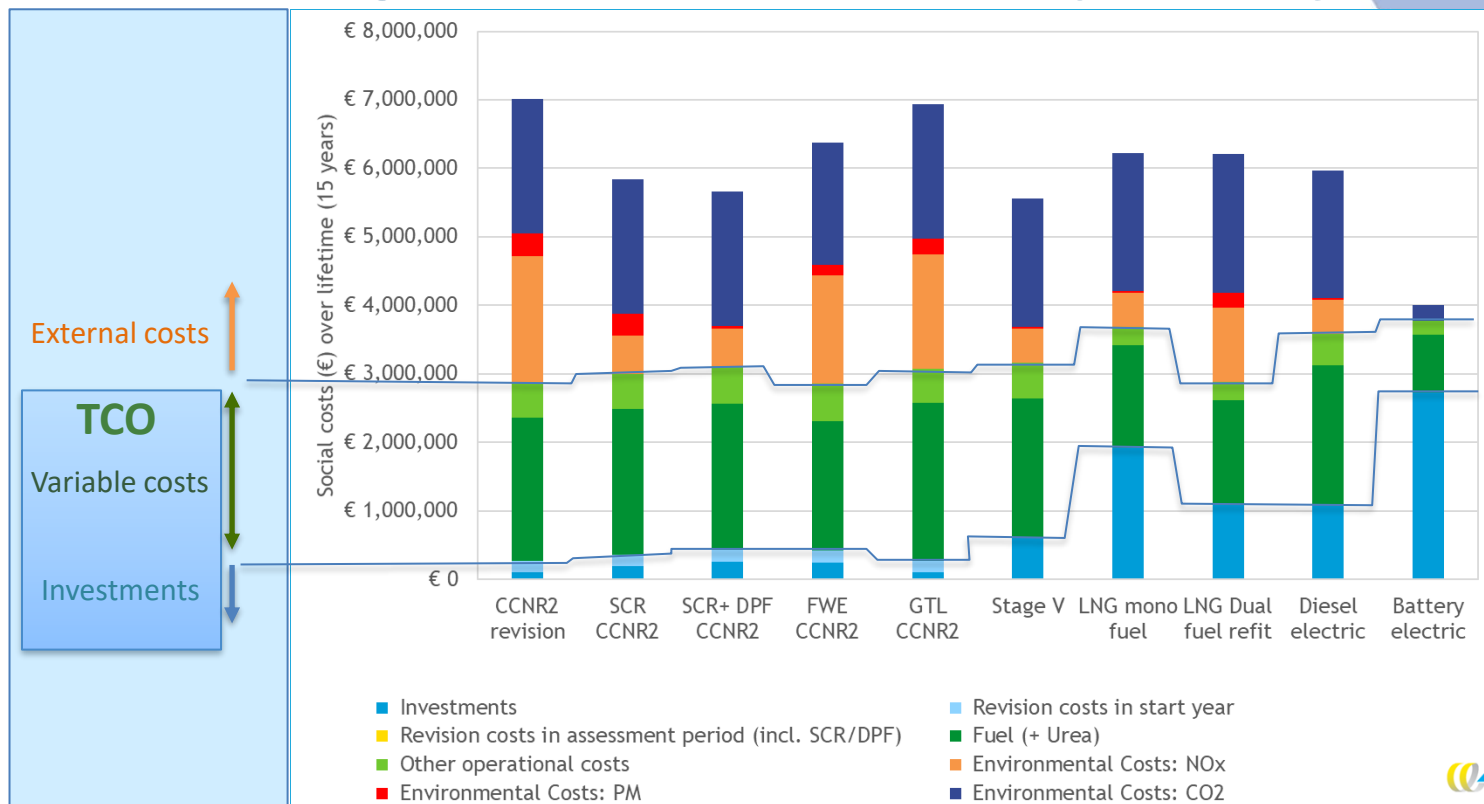
## (S)CBA analysis - assumptions

- *Assessment of costs and benefits over 15 years.*
- *Analysis per ship category; Per ship category differentiation between low, medium and high fuel consumption.*
- *Costs included in assessment :*
  - Investments, reinvestments in same technology, upkeep investments, residual values, energy costs, other variable cost, and external costs.
- *Monetisation of emissions\*:*
  - WTW CO<sub>2</sub>: €167 / tonne average\_ € 100 (2020)- € 269 (2050)/ tonne,
  - NO<sub>x</sub>: (€20/ kg),
  - PM<sub>2.5</sub>: (€123/ kg)
- *Cost and benefits calculated as Net Present Value over 15 years;*
  - Diesel price € 697 /tonne
  - LNG: 75% of diesel price (per ton fuel)
  - Electricity: € 0.10 / kWh
  - Battery price €500 (2020) – 150 (2040)

# SCBA framework

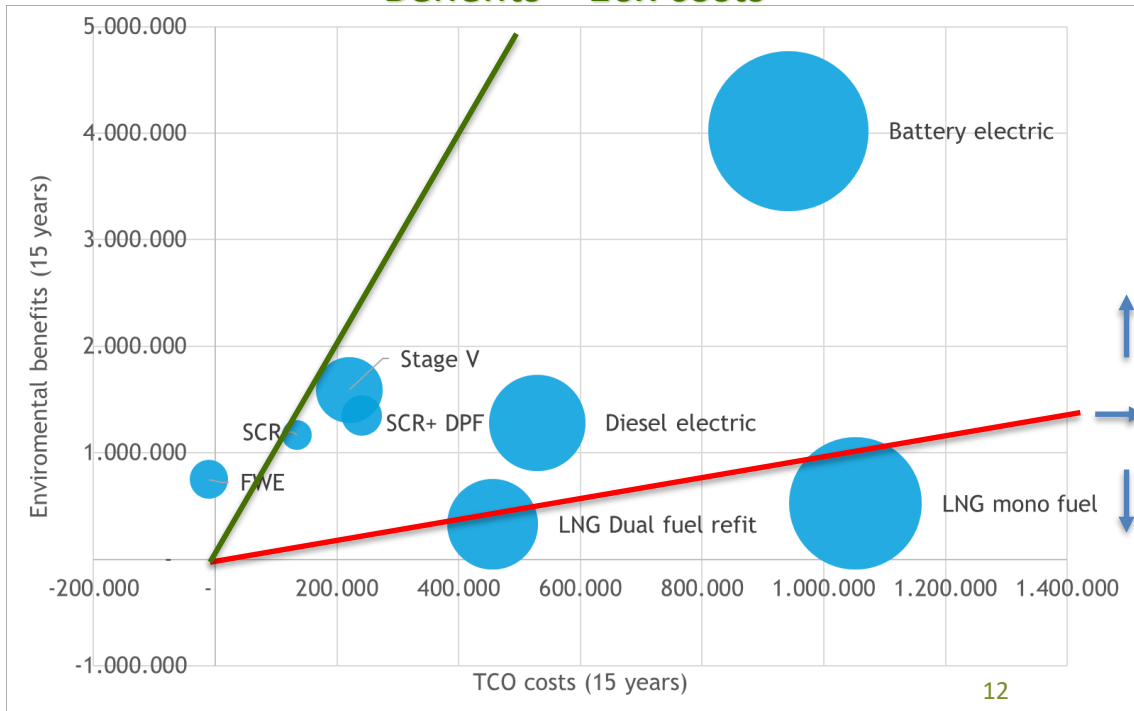


# Results engine costs 110 m ship – 15 years

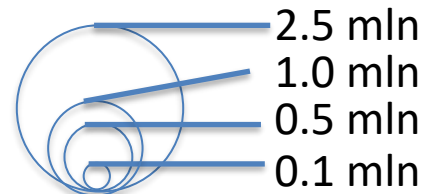


# Results: Example 110 meter ship

Benefits = 10x costs



Bell size = Initial extra investment costs



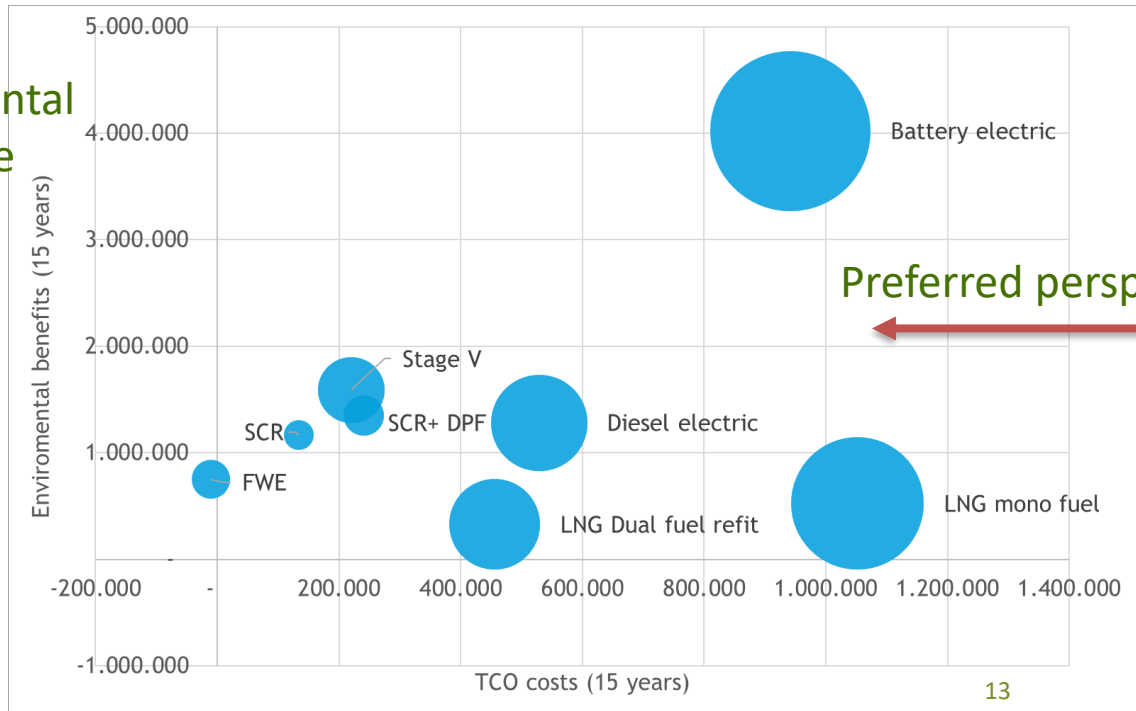
Costs < benefits 👍

Costs = benefits

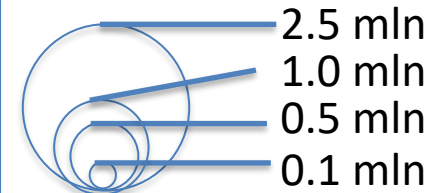
Costs > benefits

## Results: Example 110 meter ship

Environmental  
Perspective



Bell size = Initial extra investment costs



## Results: Example 110 meter ship

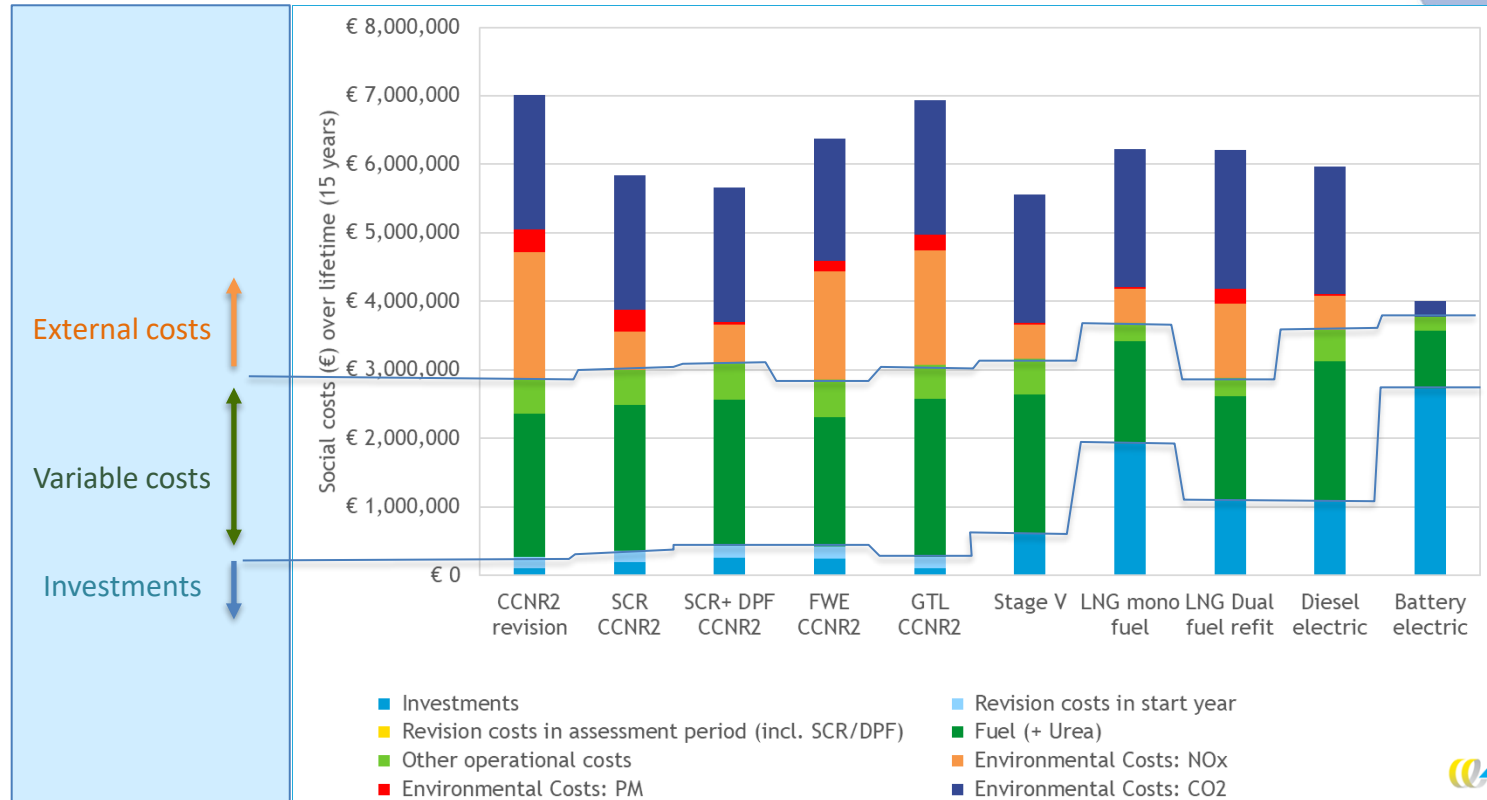
	User perspective		Environmental perspective	
	Initial investment costs	TCO extra costs	Enviromental benefits (euro)	Benefits / Costs
Stage V	437.255	220.380	1.591.376	7,2
LNG mono fuel	1.752.035	1.052.378	523.724	0,5
LNG Dual fuel refit	824.270	455.760	327.302	0,7
SCR	87.032	133.777	1.167.514	8,7
SCR+ DPF	161.785	240.787	1.350.749	5,6
Diesel electric	927.721	528.702	1.283.054	2,4
Battery electric	2.561.163	941.805	4.022.564,7	4,3
FWE	148.637	-10.735	751.182	-70,0
GTL	-	208.948	202.697	1,0

## CLINSH Scenario

- *Projection Year 2035*
- *Focus on Air quality*
  - Biofuels (HVO, bio LNG) are options in combination with assessed technologies but not part of assessment.
  - Battery electric till 2035 still immature: high (re)-investment; limited range.
- *Social optimum scenario*

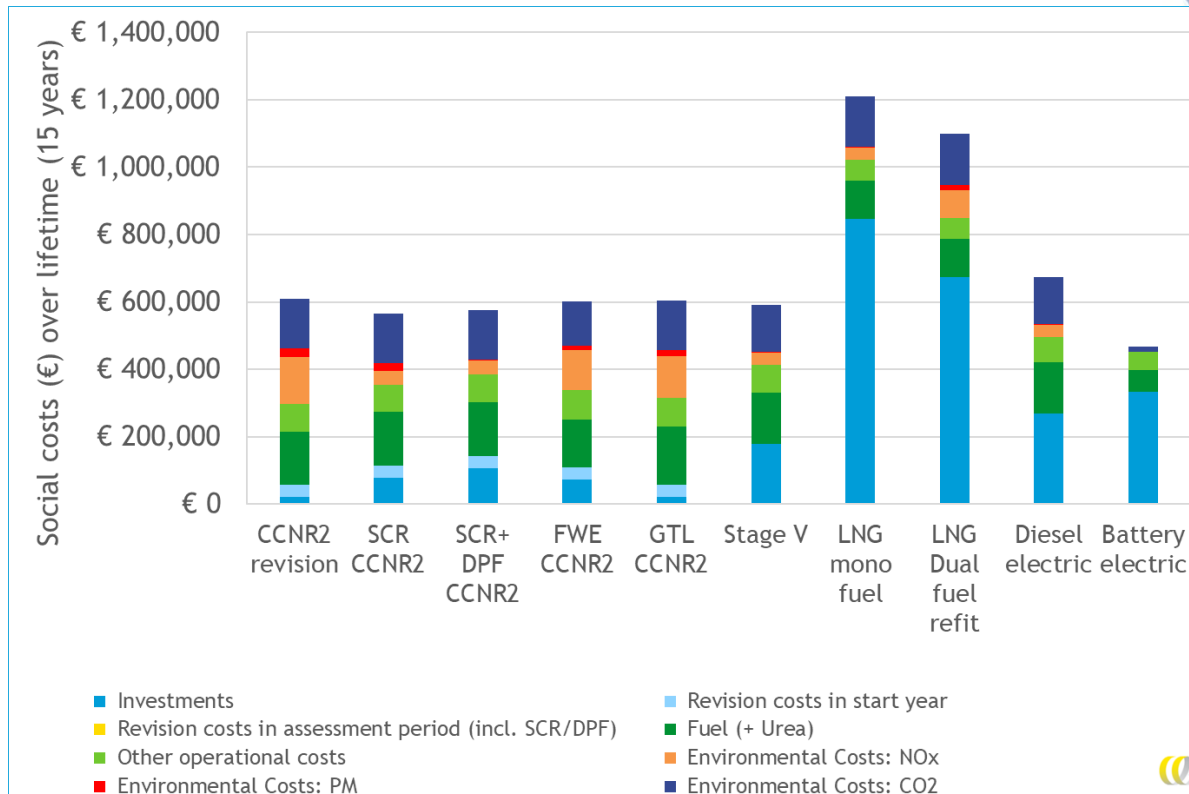


# Social optimal perspective: lowest total costs



110 m ship  
average fuel  
use

# Social optimal perspective: lowest total costs



<80 m ship  
Low fuel use

## Results: social optimal perspective: CCNR 2

Vessel category	Low fuel use	Average fuel use	High fuel use
Passenger vessel <250 kW	GTL CCNR2	GTL CCNR2	Stage V
Passenger vessel 250 - 500 kW	GTL CCNR2	SCR CCNR2	Stage V
Passenger vessel 500 - 1000 kW	GTL CCNR2	SCR CCNR2	Stage V
Passenger vessel >1000 kW	Stage V	Stage V	Stage V
Push boats <500 kW	Stage V	Stage V	Stage V
Push boats 500-2000 kW	Stage V	Stage V	Stage V
Push boats ≥2000 kW	LNG mono fuel	LNG mono fuel	LNG mono fuel
Motor vessels <80 m. length	Stage V	Stage V	Stage V
Motor vessels dry cargo typical 80 and 86 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo typical 105 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo 110 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo >130 (135 m ship)	Stage V	Stage V	Stage V
Motor vessels liquid cargo 80-109m length (typic	Stage V	Stage V	Stage V
Motor vessels liquid cargo 110 m ship	Stage V	Stage V	Stage V
Motor vessels liquid cargo >130 (135 m ship)	Stage V	Stage V	Stage V
Coupled convoys	Stage V	Stage V	Stage V
Ferry	GTL CCNR2	GTL CCNR2	SCR CCNR2
Tugboat and workboat	GTL CCNR2	SCR CCNR2	Stage V

Batter-  
electric not  
considered up  
to 2035

# Results: social optimal perspective: CCNR 0/1

Vessel category	Low fuel use	Average fuel use	High fuel use
Passenger vessel <250 kW	GTL CCNR0	Stage V	Stage V
Passenger vessel 250 - 500 kW	GTL CCNR0	Stage V	Stage V
Passenger vessel 500 - 1000 kW	SCR CCNR0	Stage V	Stage V
Passenger vessel >1000 kW	Stage V	Stage V	Stage V
Push boats <500 kW	Stage V	Stage V	Stage V
Push boats 500-2000 kW	Stage V	Stage V	Stage V
Push boats ≥2000 kW	LNG mono fuel	LNG mono fuel	LNG mono fuel
Motor vessels <80 m. length	Stage V	Stage V	Stage V
Motor vessels dry cargo typical 80 and 86 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo typical 105 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo 110 m ship	Stage V	Stage V	Stage V
Motor vessels dry cargo >130 (135 m ship)	Stage V	Stage V	Stage V
Motor vessels liquid cargo 80-109m length (typical 86 m ship)	Stage V	Stage V	Stage V
Motor vessels liquid cargo 110 m ship	Stage V	Stage V	Stage V
Motor vessels liquid cargo >130 (135 m ship)	Stage V	Stage V	Stage V
Coupled convoys	Stage V	Stage V	Stage V
Ferry	GTL CCNR0	GTL CCNR0	Stage V
Tugboat and workboat	GTL CCNR0	Stage V	Stage V

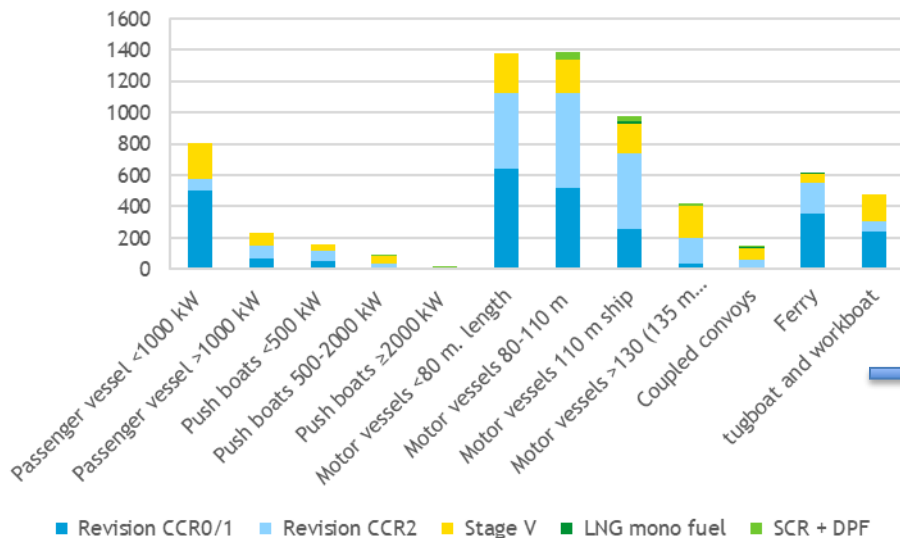
Batter-  
electric not  
considered up  
to 2035

## CLINSH Scenario results

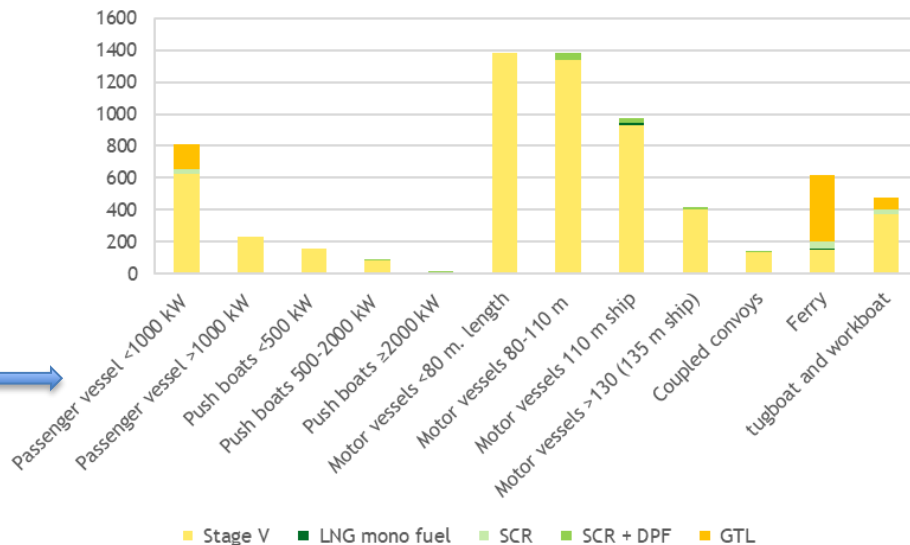
- *Stage V in most cases lowest social costs*
  - Higher efficiency combined with lowest Nox and PM levels
- *For some smaller ships GTL is a suitable alternative;*
- *SCR is attractive for some smaller ships with higher fuel consumption*

# CLINSH scenario results

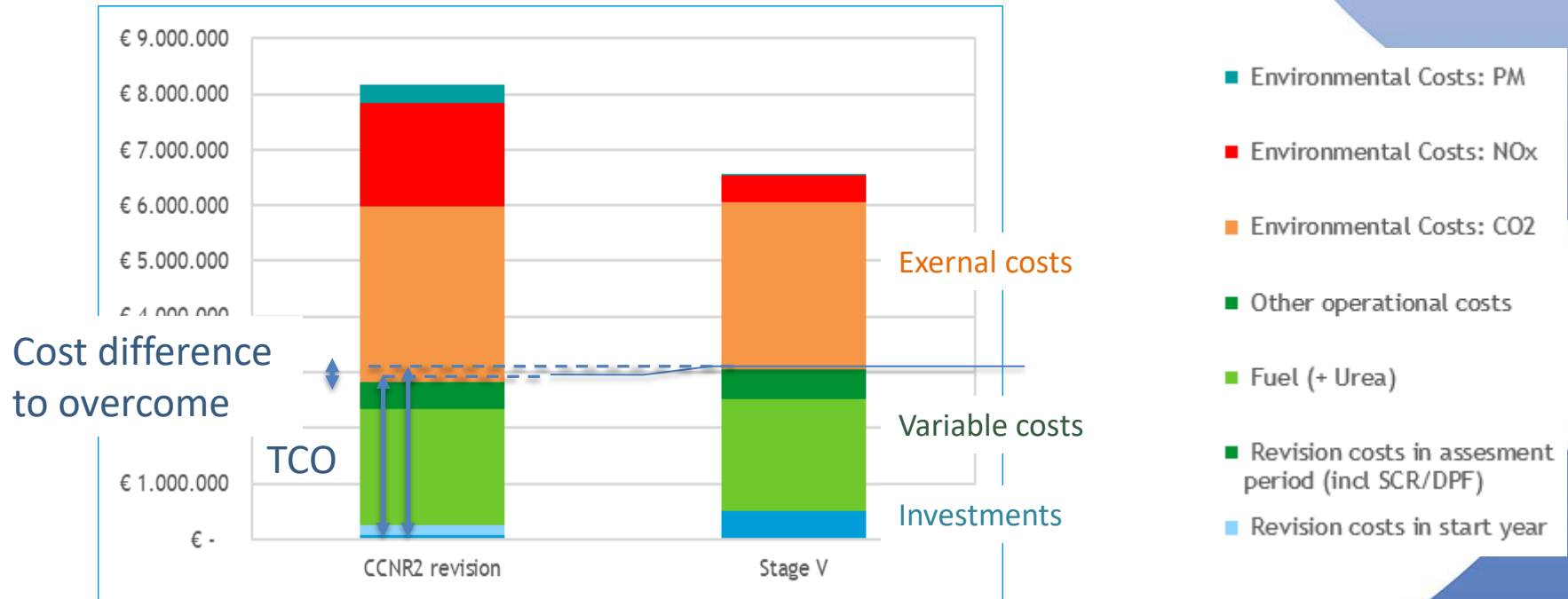
2035 baseline



2035 CLINSH Scenario



# Policy Instruments needed to overcome cost difference





# Socio-economic impacts CLINSH Scenario

## Costs for greening the total fleet

	Total social costs Baseline sce- nario 2020- 2035	Total social costs CLINSH scenario in 2020-2035	Difference
Number of vessels involved, West-Europe*	6,572	6,572	
Social costs with 15 years lifetime (mio €), consisting of:	€ 26,139	€ 21,280	€ -4,859
<i>TCO (Total cost of ownership) with 15 years lifetime (mio €)</i>	€ 10,751	€ 11,512	€ 761
<i>CO<sub>2</sub> costs with 15 years lifetime (mio €)</i>	€ 8,074	€ 7,867	€ -207
<i>NO<sub>x</sub> costs with 15 years lifetime (mio €)</i>	€ 6,051	€ 1,788	€ -4,263
<i>PM costs with 15 years lifetime (mio €)</i>	€ 1,264	€ 112	€ -1,151
Initial investment costs (mio €)	€ 1,123	€ 2,393	€ 1,270
Diesel consumed over 15 years (mio litres)	14,662	14,286	-376
TCO increase per litre of diesel (€ per litre)	€ 0.733	€ 0.806	€ 0.053**



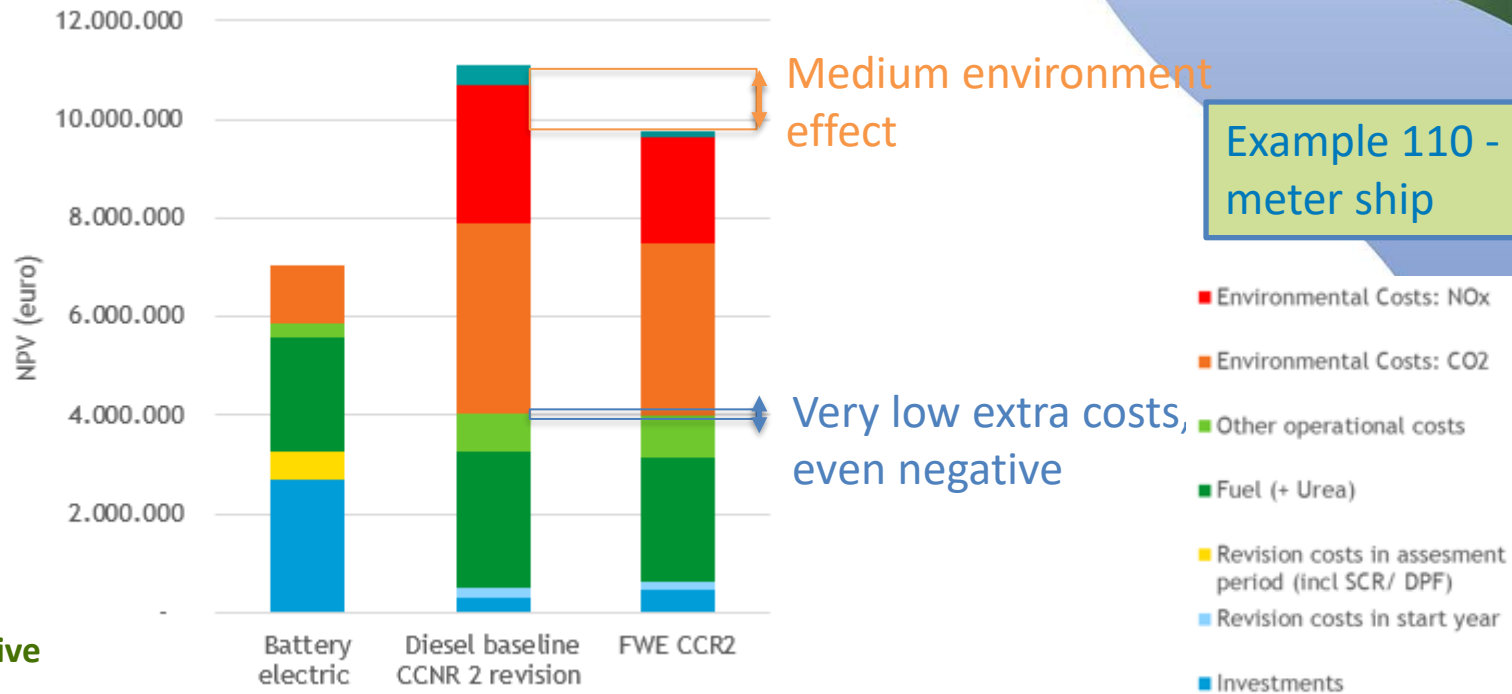
SUSTAINABLE WATERWAY TRANSPORT, CLEAN AIR

# Questions

# CLINSH Scenario results

Vessel type	Revision CCR0/1	Revision CCR2	Stage V	LNG mono fuel	LNG Dual fuel refit	SCR	SCR + DPF	Diesel electric	Battery electric	FWE	GTL
Passenger vessel <250 kW			79%								21%
Passenger vessel 250 - 500 kW			75%			6%					19%
Passenger vessel 500 – 1,000 kW			68%			27%					5%
Passenger vessel >1,000 kW			100%								
Push boats <500 kW			100%								
Push boats 500-2,000 kW			97%				3%				
Push boats ≥2,000 kW			97%				3%				
Motor vessels <80 m. length			100%								
Motor vessels dry cargo typical 80 and 86 m ship			97%				3%				
Motor vessels dry cargo typical 105 m ship			97%				3%				
Motor vessels dry cargo 110 m ship			97%				3%				
Motor vessels dry cargo >130 (135 m ship)			97%				3%				
Motor vessels liquid cargo 80-109m length (typical 86 m ship)			97%				3%				
Motor vessels liquid cargo 110 m ship			95%	2%			3%				
Motor vessels liquid cargo >130 (135 m ship)			97%				3%				
Coupled convoys			96%	1%			3%				
Ferry			24%	1%		8%					68%
Tugboat and workboat			77%			7%					16%
Total			87%			2%	2%				10%

# Cost efficient or social optimal

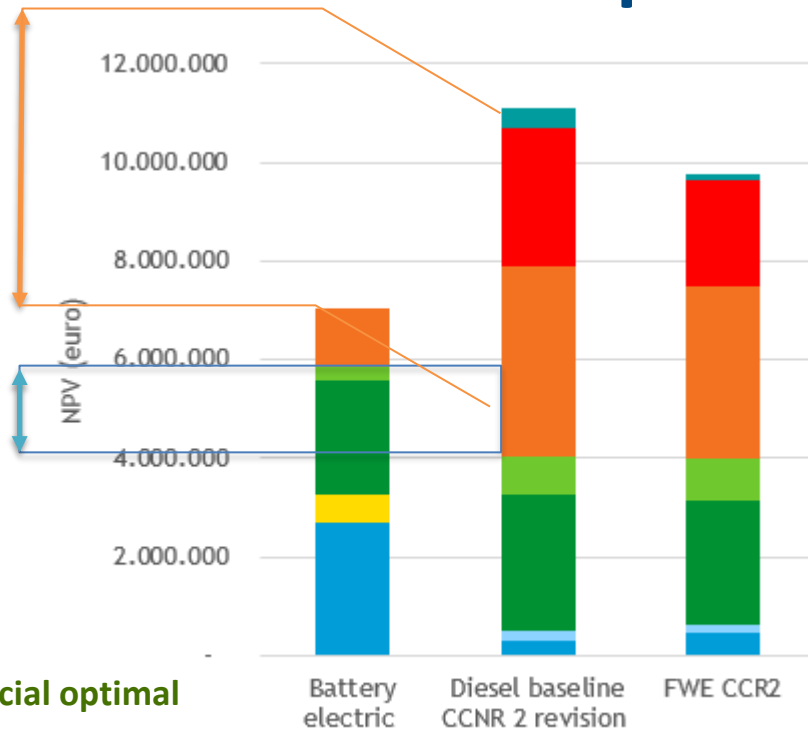


**FWE = Most cost-effective**

# Cost efficient or social optimal

High environment effect

High cost difference



Example 110 - meter ship

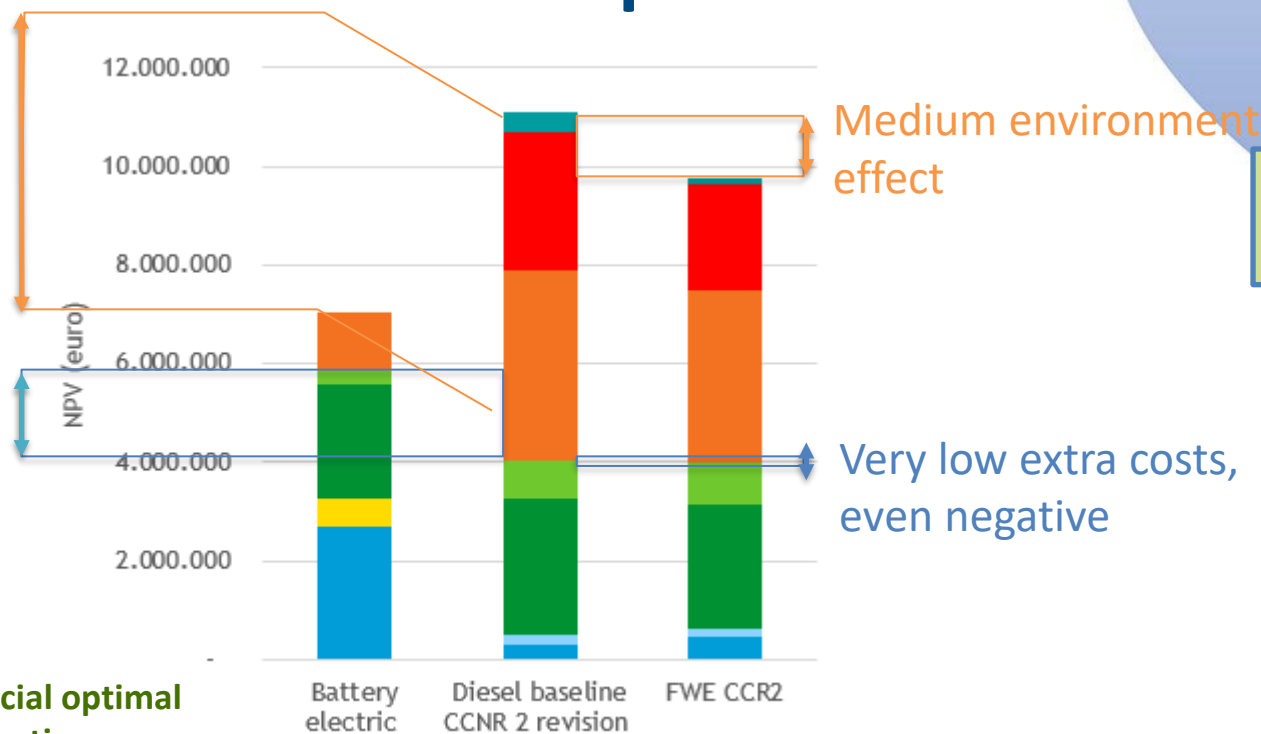
- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments

Battery electric = social optimal

# Cost efficient or social optimal

High environment effect

High cost difference

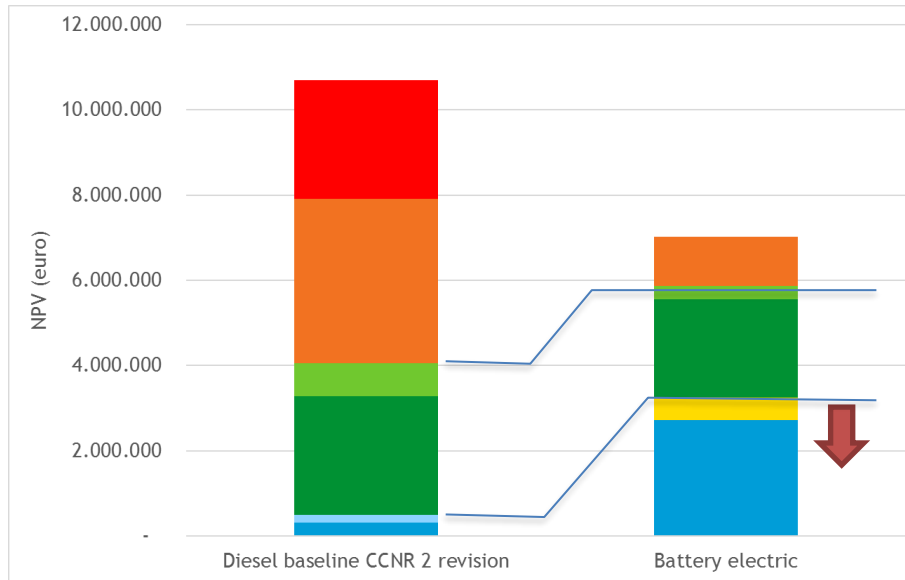


Example 110 - meter ship

- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments

**Battery electric = social optimal**  
**FWE = Most cost-effective**

# Policy Instruments needed

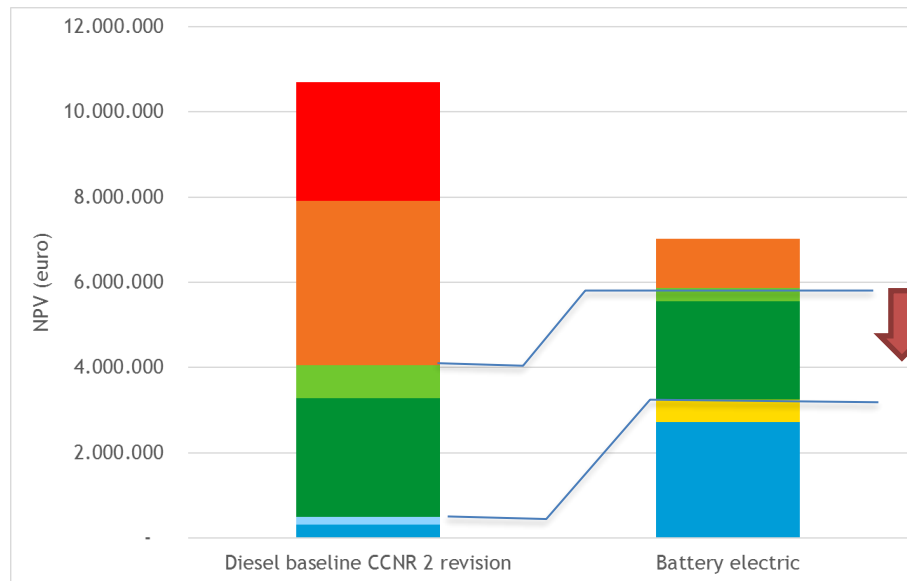


Investment subsidy

- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments



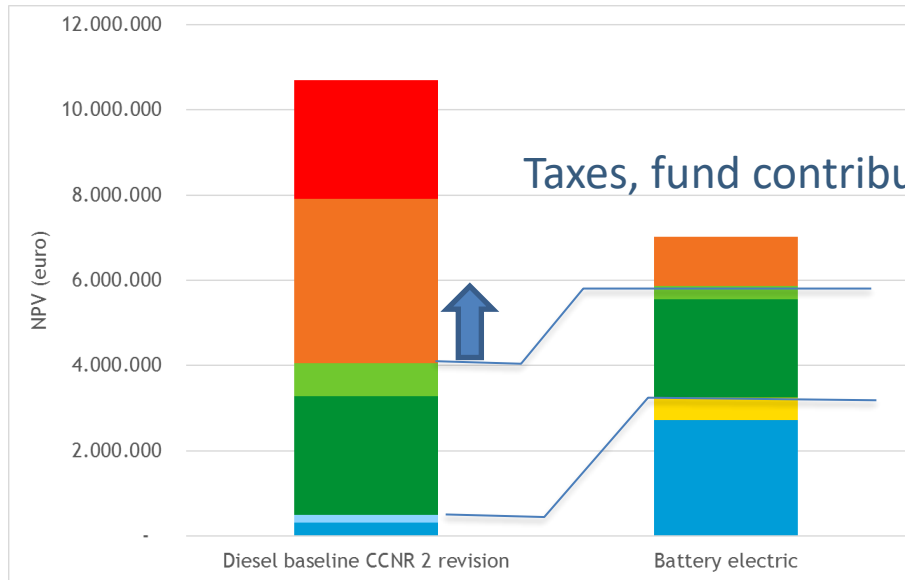
# Policy Instruments needed



operational subsidy

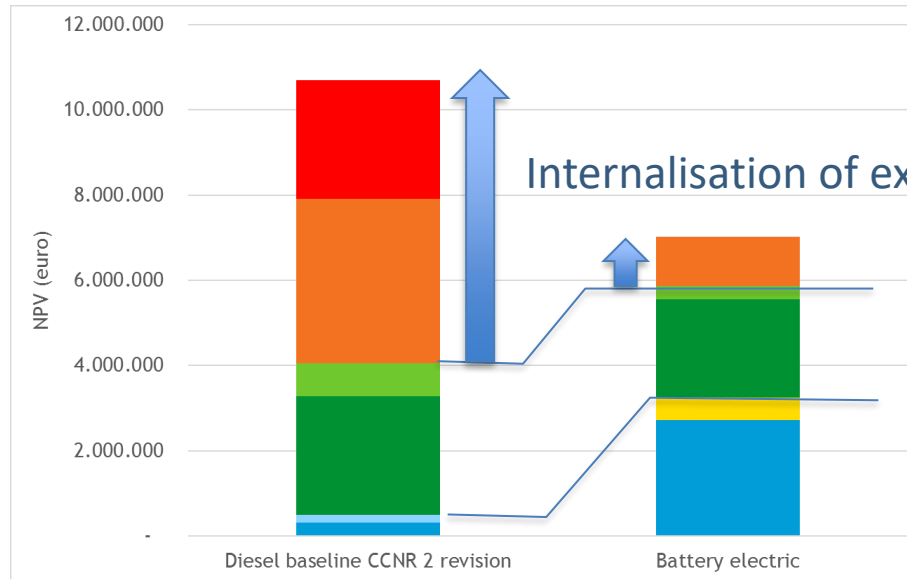
- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments

# Policy Instruments needed



- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments

# Policy Instruments needed



- Environmental Costs: NOx
- Environmental Costs: CO2
- Other operational costs
- Fuel (+ Urea)
- Revision costs in assesment period (incl SCR/ DPF)
- Revision costs in start year
- Investments